Index

<u>Index terms</u>	<u>]</u>	<u>Links</u>
A		
Alkylation		
feed, product properties	138	
operating conditions	136	
process description	131	
process variables	129	
reactions	129	
utility consumption	137	
yields	137	
Amine treating		
amine properties	241	
chemical reactions	236	
feed and product composition	241	
operating conditions	240	
process (description)	238	239
utility consumption	240	
Atmospheric resid desulfurization		
catalyst	54	
catalyst addition onstream	55	
feed and product qualities	57	
operating conditions	56	
process description	50	
process yields	57	
utility consumption	58	

Index terms	<u>]</u>	<u>Links</u>
В		
Bitumen Blowing		
bitumen grades properties	207	
feed and product properties	206	
operating conditions	205	
process description	205	
utility consumption	206	
C		
Catalytic reforming		
chemical reactions	110	
feed and product properties	115	
process description (semi-regenerative)	112	113
reforming yields	116	
unit operating conditions	114	
utility consumption	117	
Claus tail gas treatment		
catalyst	225	229
operating conditions	229	
process description	226	227
process yields	230	
system chemistry	223	
utility consumption	230	
D		
Definitive operating program (DOP)		
fixed and balancing grade products	505	
input data	493	
joint-ownership refineries	498	
refinery DOP	499	

Index terms	<u>Links</u>	
Delayed coking		
coke properties and end uses	184	
coke specifications	187	
coking process description	176	177 179
feed and product qualities	185	186
operating conditions	182	
process yields	184	
utility consumption	184	
Distillate treating		
FCCU light gasoline treating	211	212
feed and product properties	213	218
general principles	210	
jet fuel sweetening	214	215
operating conditions	217	
F		
Flue gas desulfurization		
chemical reactions	231	232
feed and product properties	237	
operating conditions	236	
process description	232	233
utility consumption	237	
Fluid catalytic cracking		
catalyst	117	
feed and product qualities	123	
operating conditions	118	
product yields	119	
refinery FCCU unit	124	
resid processing in	124	
utility consumption	122	

<u>Index terms</u>	<u>Links</u>		
Н			
Hydrocracking, distillates			
catalyst	66		
catalyst average temperature	81		
catalyst fouling rate	82		
catalyst regeneration	92		
catalyst sulfiding and unit start up	88		
feed and product qualities	77		
feed specifications	64		
operating conditions	75	76	
process configuration	66		
process flow scheme	69		
process yields	80		
reactions	62		
shutdown procedure	90		
utility consumption	81		
Hydrocracking, mild			
operating conditions	81		
process yields	96		
Hydrocracking, residuum			
catalyst characteristics, metal deposited on	96	97	
feed and product qualities	106		
operating conditions	105		
process yields	107		
reactions	97		
resid hydrocracker reactor	96		
resid hydrocracker units	100	101	104
utility consumption	108		
Hydrodesulfurization, gas oil			
feed and product properties	48		
operating conditions	47		

<u>Index terms</u>		Links
Hydrodesulfurization, gas oil (Continued)		
process description	43	45
process yields	48	
typical specifications	49	
ultra low sulfur diesels	46	
utility consumption	48	
Hydrodesulfurization, naphtha		
basic reactions	30	
catalyst	34	
feed and product properties	37	
naphtha HDS process	34	35
operating conditions	36	
operating variables	31	
process yields	37	
utility consumption	38	
Hydrogen (partial oxidation process)		
operating conditions	165	
process yields	165	
synthesis gas generation	166	167
utility consumption	166	
Hydrogen production (steam reforming)		
chemical reactions	163	
feed and product qualities	160	
natural gas desulfurization	153	
operating conditions		
HT shift reactor	156	
LT shift reactor	157	
methanation reactor	158	
primary reformer	154	
process description	156	
process yields	159	

<u>Index terms</u>		<u>Links</u>
Hydrogen production (steam reforming) (Continued)		
PSA route, H ₂ manufacture	162	
utility consumption	159	
Hydrogen recovery		
feed and product properties	173	
feed treatment	170	
operating conditions	172	
process yields	174	
PSA system	173	
utility consumption	174	
Hydrotreating, kerosene		
feed and product properties	42	
kero (DPK) fuel specifications	44	
operating conditions	41	
process description	38	39
process utilities	43	
process yields	43	
I		
Inventory (for shipping) forecasts		
allocation of deltas	641	
forecasting system; inventory and ullage	646	671
refinery estimate schedule	639	
weekly production estimates	638	
Isomerization (C ₅ /C ₆) normal paraffins		
catalyst	140	
feed and product properties	145	
hydrocarbon contaminants	140	
isomerization process	141	
operating conditions	143	
properties of C ₅ /C ₆ paraffins	138	

<u>Index terms</u>	<u>Lin</u> l
Isomerization (C ₅ /C ₆) normal paraffins (Continued)	
unit yields	144
utility consumption	144
J	
Joint-ownership refineries	
processing agreement	691
refinery DOP	499
${f L}$	
LP modeling (refinery)	
assay table	447
capacities, process units	424
CDU and VDU models	447
CDU submodel structure	460
delta based modeling	443
distributive recursion	436
feed availability	418
interpreting solution	440
LP model structure	417
objective function	439
process yields	420
product blending	426
product demand	419
property propagation to other tables	430
report writer program	443
row and column names	417
single product LP blender	471
stream pooling	431
user defined rows	423
utility, catalyst and chemical consumption	423

<u>Index terms</u>	<u>Links</u>
LP modeling (refinery) (Continued)	
vacuum distillation unit modeling	468
M	
MTBE manufacture	
chemical reactions	147
feed and product properties	152
operating condition	150
process description	146 148
process variables	150
process yields	151
utility consumption	151
O	
Operating cost (refinery)	
cost allocation per actual usage	684
leasing, tankage capacity	687
operating cost allocation	682
operating cost elements	681
system costing method	682
TSRV method	682
unused capacity charge	684
P	
Pricing (refinery streams)	
assigned crude yield and pricing	488
energy	487
formula pricing of crude	480
fuel oil cutters	486
netback pricing of crudes	476
products and intermediate stocks	481

<u>Index terms</u>		Links
Pricing (refinery streams) (Continued)		
vacuum gas oils	485	
Product allocation		
balancing grades	536	559
crude changes	534	
DOP loss adjustment	535	
examination of allocation LP results	551	
final allocation	542	556
final allocation example	560	
forecaster changes rules	521	
forecaster compensating changes	532	
input data for allocation	521	
LP's (final allocation)	545	
preliminary allocation example	537	
problems in allocation		
allocation of refinery fuel consumption	613	
allocation of sulfur production in refinery	612	
dumping kerosene in diesel	567	
elimination of negative inventories	616	
'intank' sale and purchase between participants	611	
reblending of finished products	612	
simulation of reduction in a conversion unit severity	614	
product prices for allocation LP's	548	
retrospective OOP	536	557
reverse allocation	537	
spreadsheet program (allocation)	561	
unit capacities in allocation LP's	545	
Product blending		
aniline point	341	
ASTM distillation	314	
flashpoint	331	336

<u>Index terms</u>		<u>Links</u>
Product blending (Continued)		
fluidity of fuel oils	369	
gasoline octane	308	
pour, cloud and freeze	330	
RVP of gasoline, naphtha	339	340
viscosity	326	
Product blending systems		
blending, batch	278	280
blending, continuous in-line	283	284
blending, partial in-line	282	
Product equivalencies		
calculation	514	
crude oil, equivalency of	518	
slop, equivalency of	519	
Properties (narrow cuts) estimation		
aromaticity factor	369	
ASTM distillation from TBP	359	
bureau of mines correlation index	368	
cetane index of diesels	368	
characterization from API and viscosity	363	
diesel index	368	
flash point	366	
heating value (lower)	364	
'K' Watson; from ASTM distillation	361	
luminometer number of kerosenes	367	
molecular type composition	375	
molecular weight	363	
narrow cut properties from assay	343	
Ramsbottom from Conradson carbon	365	
refractive index	373	
smoke point of kerosenes	366	

<u>Index terms</u>		<u>Links</u>	
Properties (narrow cuts) estimation (Continued)			
vapor lock protection temperature	321		
vapor pressure	365		
viscosity determination from two reference points	379		
viscosity kinematic conversion to SUS and SFS	371		
wide cut properties from narrow cuts	357		
R			
Refinery distillation			
assay, crude	5		
atmospheric distillation unit	18	19	
characterization of unit fractionation	11		
desalting (of crude)	22	25	27
flash zone conditions	7		
operating conditions	23		
petroleum fraction properties	14		
TBP, ASTM and EFV curves	3		
tower, process design	5		
utility consumption	24		
vacuum distillation; operating conditions	24		
vacuum distillation unit	20	21	
Refinery stock balancing			
calculation procedure	386		
data for model building	385		
diesel blending	391		
fuel oil blending	390		
material balance spreadsheet program	388		
unit capacities and operating factors	386		
Refinery tankage			
allocation of capacity	622	634	
available capacity, estimation of	620		

<u>Index terms</u>	<u>Links</u>		
Refinery tankage (Continued)			
ceding of refinery capacity	635		
LI and HI calculations	621		
product groups for	622		
shipping terminals and sea lines	272		
storage temperature	275		
tankage requirements, estimation	273		
tanker fleet distribution	277		
Refinery utilities			
electric system, refinery	300		
flare endothermic	295		
flare, ground	296		
flare, pollution control	293	294	
flare smokeless	293		
flare system	286		
flare system design	286		
home fuel system	303		
steam system	298	299	302
S			
Solvent deasphalting of resids			
process description	200	201	
utility consumption	200		
yield and product qualities	199		
Sulfur recovery			
chemical reactions	220		
Claus sulfur recovery process	221	222	
operating conditions	224		
process yields	225		
utility consumption	225		

			,
<u>Index terms</u>		<u>Links</u>	
V			
Visbreaking process			
feed and product properties	194		
operating conditions	192		
process yields	193		
utility consumption	193		
visbreaking process	189	190	
\mathbf{W}			
Water systems			
API separators	258		
cooling towers	246		
cooling water system	242		
DAF separator	259		
liquid effluent; discharge to sea	255		
properties, potable water	253		
properties, sea water	245		
sour water treatment	261		
system, fire water	253		
system, sea water cooling	243	244	245
system, utility water	251		
system, wet slop	260		
treatment, boiler feed water	247		
treatment, sanitary sewage	261	263	
treatment, waste/oily water	254	257	